

UPL Limited, Unit-2, Ankleshwar

Mr. K V Suresh

- Head - Energy Cell

Mr. Kishor Kumar

- Energy Specialist

Mr. Jay Mehta

- Sr.Energy Analyst

UPL FACTSHEET

PHILOSOPHY

Our vision is to be an icon for growth, technology and innovation.

Our mission is to Change the game – to make every single food product more sustainable. **#5** Agro chemicals company in the world

#1 BioSolutions company

#1 Agrochemical company among peers in ESG by Sustainalytics^

1,502 Patents granted

1,552 Product formulations¹

138 Countries where we are present across 6 continents

13,000+ Employees*

42 Manufacturing facilities

13,464 Registrations as on March 31, 2022

80%+ Share of revenue from branded products

30 R&D facilities

Environment

23%

Power from renewable sources at two of the largest manufacturing plants in FY 2022 (19% in FY 2021)

29%

Revenue from differentiated and sustainable products (% of crop protection revenues)

11%

Reduction in per tonne water consumption FY 2022 vs. FY 2021

7%

Reduction in per tonne CO₂ emissions FY 2022 vs. FY 2021

17%

Reduction in per tonne waste disposal in FY 2022 vs. FY 2021

Social

₹ 27 crore CSR spend

~1 million
CSR beneficiaries

13,000+ Employees*

30 R&D facilities

~3%

Annual revenue reinvested in R&D

¹Only crop protection and includes products where sales >US\$ 0.01 million

*UPL and its subsidiaries

^Based on Sustainalytics Report November 2021

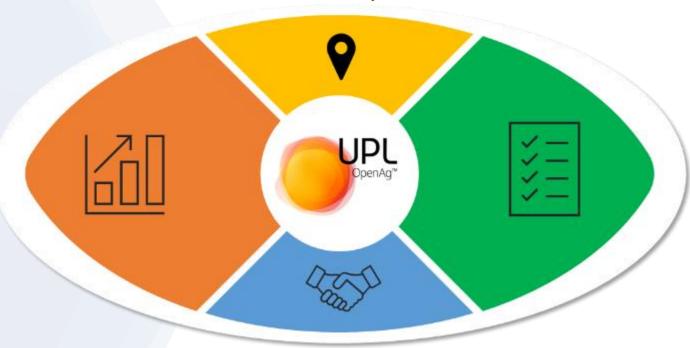
Brief Introduction to UPL Ltd. Unit-2, Ankleshwar

UPL Limited,

Unit-2, 3405/3406, GIDC, Ind. Estate, Ankleshwar, Dist. Bharuch, Gujarat, INDIA – 393002
16000 Sq.m

FY-2021/22

Turnover – INR 2216 Cr COGM – INR 1987 Cr Energy Bill – INR 51 Cr Employee – 500+



6 Plants10 Products

Insecticides, Herbicides,
Speciality Chemicals.
First ZLD in Agro Chemicals,
ISO 50001:2018 Company

Innovation & Technology

Maxpro, Maxpro+, <u>Energy Cell</u>, Green Cell, ESG & Corrosion Prevention



Journey

Presentation title



Products

Insecticides



- Acephate
- Terbufos
- Ethion
- Bifenthrin



Herbicides

- Devrinol
 - Clomazone
 - Asulam
 - Etho

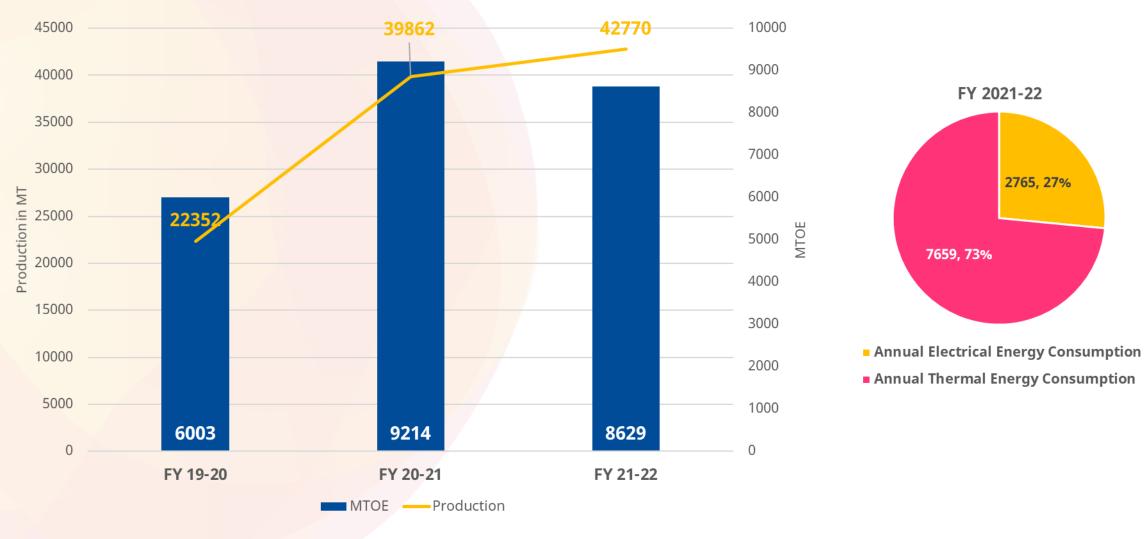




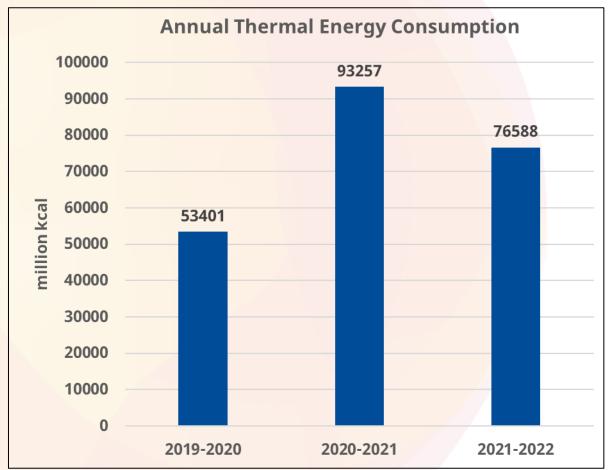
- ZnDTP
- DETA

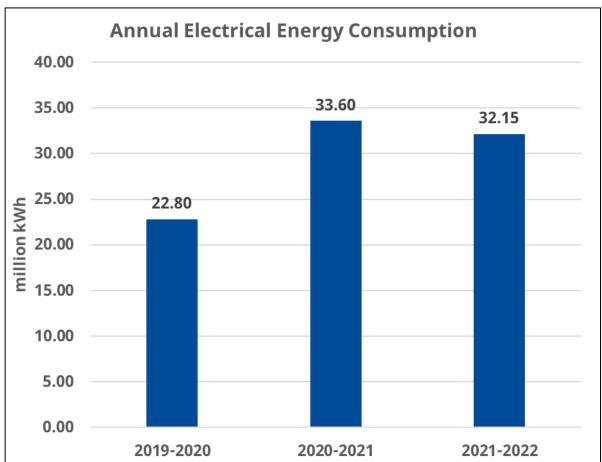


4. Energy Consumption - Overall Energy & Production



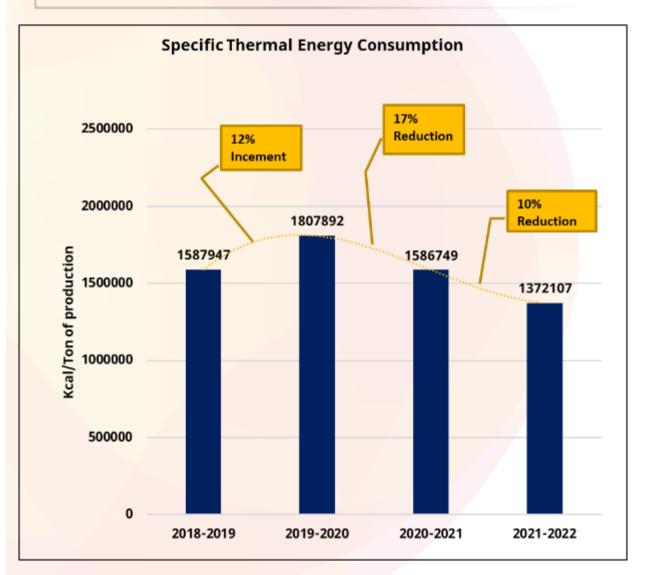
4. Energy Consumption

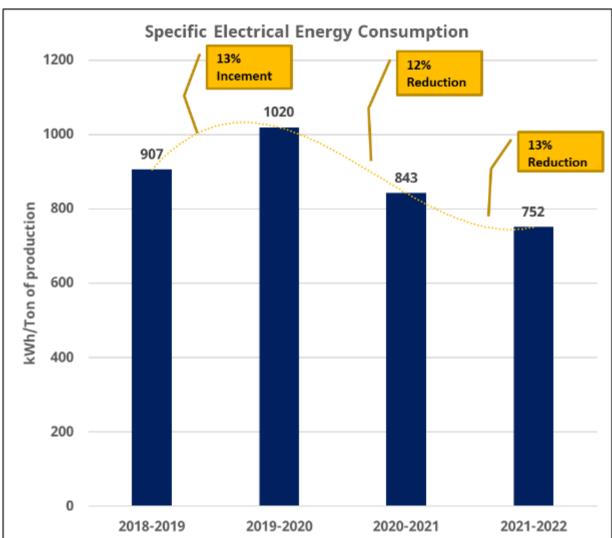






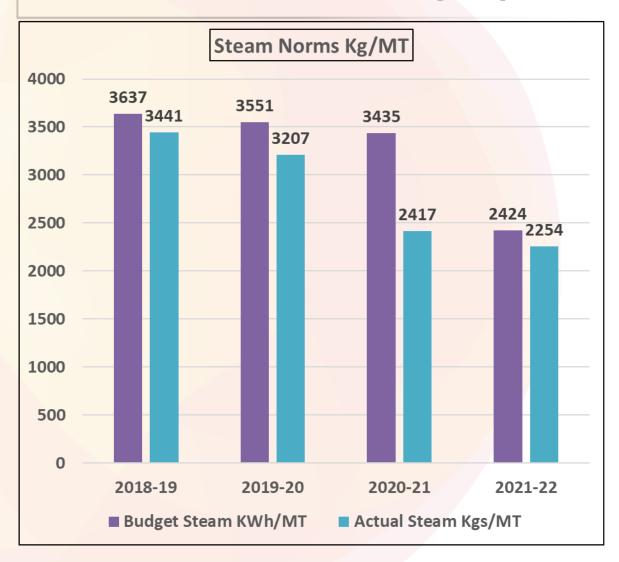
4. Energy Consumption - Specific Energy

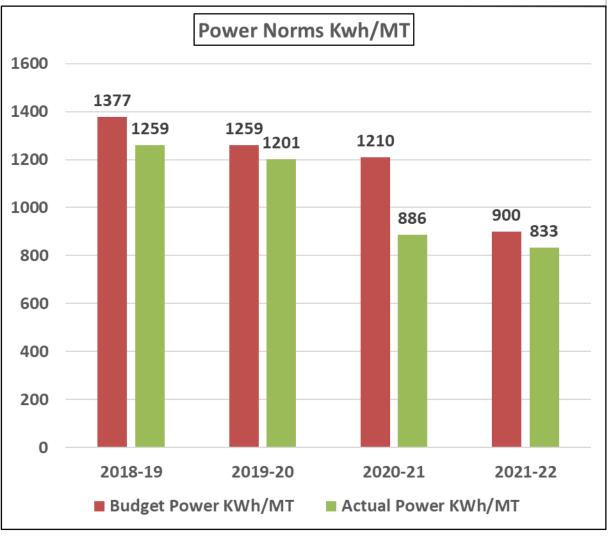






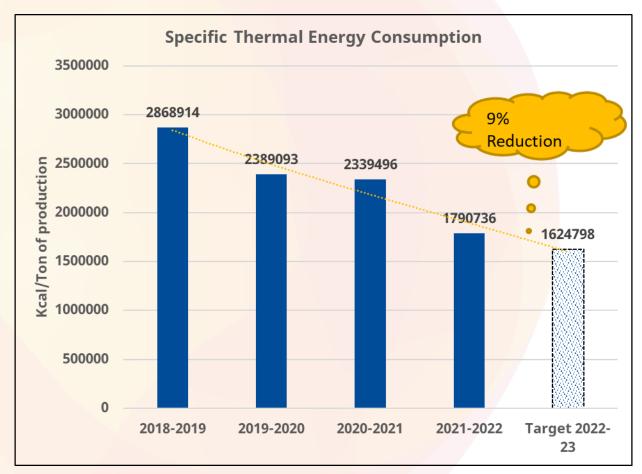
4. Internal Benchmarking - Specific Energy Product wise

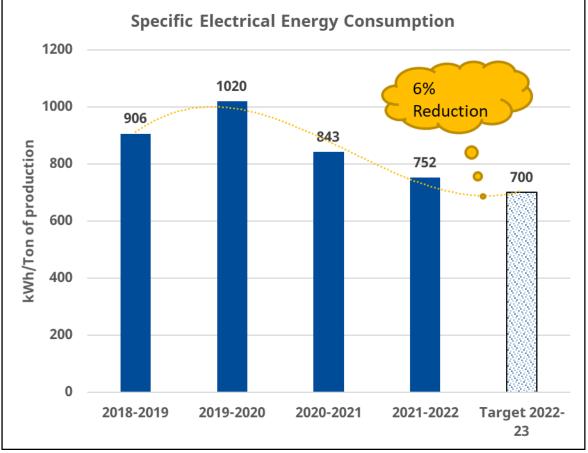






5. Target SEC

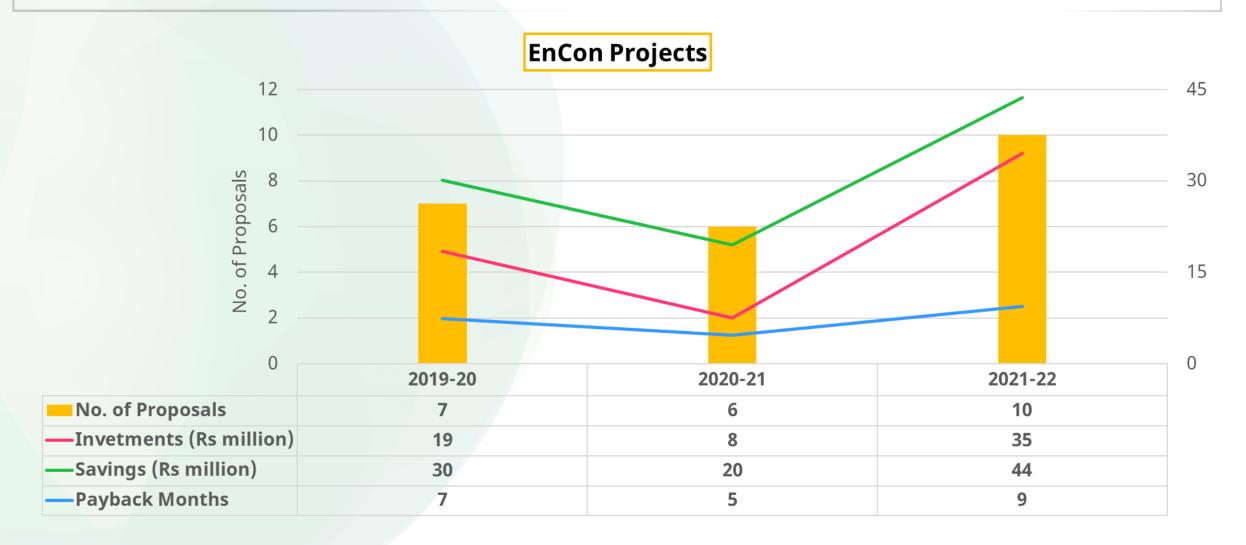


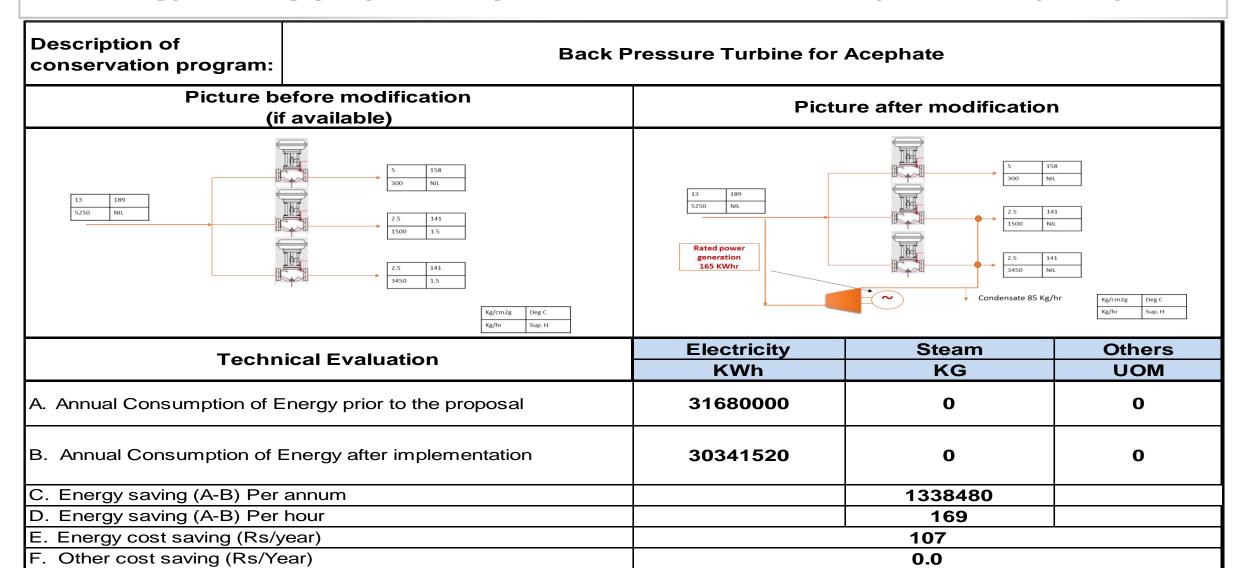


5. Major Encon project planned in 2022-23

Sr. No	Title of Project	Annual Electrical Saving	Annual Thermal Saving	Investment
		(Million kWh)	(Million Kcal)	(Rs in Million)
1	Compression type heat pump to utilize waste heat to reduce steam consumption of EA FFE.	0	2605	7.0
2	MDC recovery R 50015 recirculation preheating by condensate	0	453	2.5
3	Forced RO for CT blowdown to reduce steam consumption in evaporator.	1.77	2160	0.6
4	Energy efficient cooling tower fan	0.184	0	2.5
5	Turbine driven fan-based system for cooling tower	0.217	0	2.5
6	MeOH column feed preheating by waste heat	0	259	3.5
7	Solarpanel shed in carparking area	0.042	0	1.7
8	Occupational sensor for Admin office	0.0043	0	0.3
9	Variable area thermocompressor for flash steam recovery at clamozone plant	0	972	6.5
10	Incinerator revamping to generate steam from waste heat	0	648	5.0
	Total	2.21	7097	32.1

6. Energy Saving projects implemented in last three years





Proprietary & Confidential

G. Total Cost saving (D+E) (Rs/year)

H. Proposed investment (Rs.)

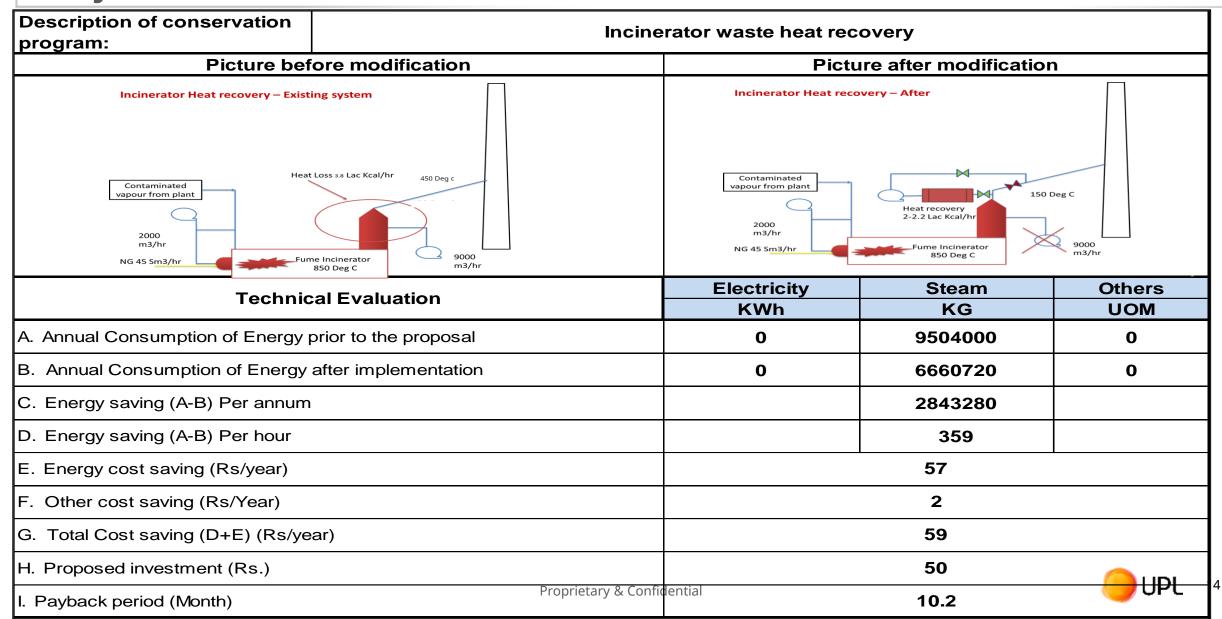
Payback period (Month)

107

81

9.1

UPl



Description of conservation program:	MDC	y condensate				
Picture before modification (if available)		Pi	Picture after modification			
* MDC CL FEED PREHEATING. To boiler Feed Tank T 1071 B 43 C		T 1071 B 43 C Steam (2.5 kg/cm ² 300 kg/hr. Conden LB CL Conden HB CL Feed at 20 C 4000 kg/hr				
Technical Evaluation (If Applicable)		Electricity	Steam	Others		
		KWh	KG	UOM		
A. Annual Consumption of Energy prio	0	3960000	0			
B. Annual Consumption of Energy afte	0	2574000	0			
C. Energy saving (A-B) Per annum		1386000				
D. Energy saving (A-B) Per hour	0	175				
E. Energy cost saving (Rs/year)		25				
F. Other cost saving (Rs/Year)		0.8				
G. Total Cost saving (D+E) (Rs/year)		26				
H. Proposed investment (Rs.)	Confidential	20	(a) UPL 15			
I. Payback period (Month)		9.4				

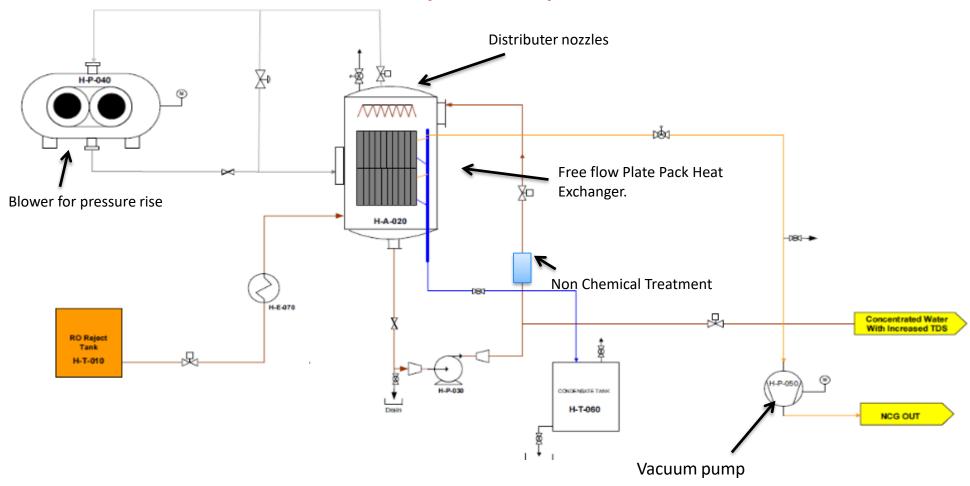
Description of conservation

Steam norm reduction at Acephate by SFD heat integration program: Picture before modification Picture after modification (if available) PROPOSED CW inlet 33°C CHB inlet **EXISTING** N2 at 47°C 47.5°C N2 at 47°C N2 Chiller 32000 M3/hr of N 9.3°C 32000 M3/hr of N2 Bag Filter Ethyl acetat 594 kg/hr. Bag Filter 594 kg/hr 4000 kg/hr 4000 kg/hr 15% Ethyl acetate CHB outlet CW 25°C ı, 956 kg/hr. 956 kg/hr. 23°C SFD SFD product outlet product outlet 3406 kg/hr 3406 kg/hr 0.15% Ethyl acetate 0.15% Ethyl acetate 30000 M3/hr 30000 M3/hr @300mm @300mm FD fan **Electricity** Steam **Others Technical Evaluation (If Applicable) KWh** KG **UOM** A. Annual Consumption of Energy prior to the proposal 689832 8078400 0 B. Annual Consumption of Energy after implementation 530244 3928320 0 C. Energy saving (A-B) Per annum 159588 4150080 0 D. Energy saving (A-B) Per hour 20.2 524 0 96 E. Energy cost saving (Rs/year) F. Other cost saving (Rs/Year) 2.5 G. Total Cost saving (D+E) (Rs/year) 98 70 H. Proposed investment (Rs.) Proprietary & Confidential I. Payback period (Month) 8.5

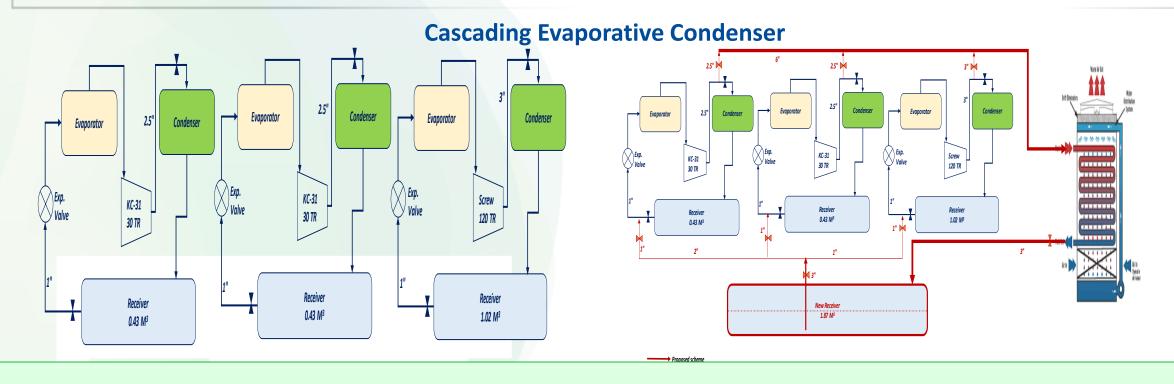
Description of conservation program:	MDC FFE feed preheating by condensate				
Picture before modification (if available)		Picture after modification			
* MDC FFE FEED PREHEATING. Feed at 42 deg c 54 C 54 C 55 C 55 C 55 C 55 C 55 C 55		* MDC FFE FEED PREHEATING. Feed at 42 deg c 54 C 54 C 500 kg/hr. Condensate at 90 deg c 3000 kg/hr. T 1064/65 Feed at 30 deg c 26000 KG/HR Pump Trap Condensate to PPPU			
Technical Evaluation (If Applicable)		Electricity	Steam	Others	
Technical Evaluation (ii 7	Applicable)	KWh	KG	UOM	
A. Annual Consumption of Energy prior to the	0	23760000	0		
B. Annual Consumption of Energy after imple	0	21954240	0		
C. Energy saving (A-B) Per annum	0	1805760	0		
D. Energy saving (A-B) Per hour	0	228			
E. Energy cost saving (Rs/year)	36				
F. Other cost saving (Rs/Year)	1.1				
G. Total Cost saving (D+E) (Rs/year)	37				
H. Proposed investment (Rs.)	30				
I. Payback period (Month)	ential	9.7	── UPL 17		

7. Innovative Projects implemented – 2019-20

Mechanical Vapor Recompressor



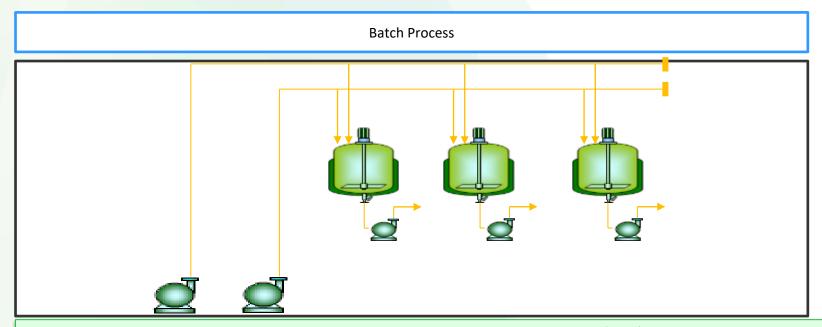
7. Innovative Projects implemented - 2020-21

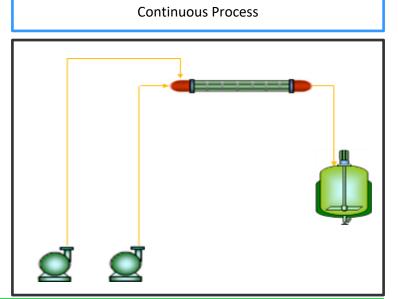


- ❖ Cascading evaporative condenser for chillers.120 TR , KC 31, KC 32 Brine chiller condensers are combined.
- ❖ In place of 3 condensers one no of evaporative condenser was installed.
- ❖ Condensing temperature of refrigerant was reduced to 34 deg c. and Lower Carbon Footprint
- ❖ Cost Saving Rs. 43 Rs Lacs/Year, Total investments Rs. 36 Lacs
- ❖ Is the process/ technology adopted by you unique as compared to industry? Yes First time in UPL.
- ❖ What is the challenge/ situation your adopted process/ technology is trying to address? Eliminating Cooling tower and pumping system and utilizing vapor pressure

7. Innovative Projects implemented – 2021-22

Continuous Acetylation Process (Acephate Plant)





*Figures for representation only.

- ❖ Three reactors reduced to one reactor, Area reduced from 60.75 sqm area to 20.25 sqm
- ❖ Power consumption reduced, **61.5 kW/hr** savings
- Chilled water replaced with cooling water (~ Rs 33 lakh/annum saving)
- ❖ Is the process/ technology adopted by you unique as compared to industry? Yes
- * What is the challenge/ situation your adopted process/ technology is trying to address? Secondary cooling system introduced due to criticality of process.

8. Utilization of Renewable Energy sources

S. No	Renewable Power Purchase - 3.5 MW	Renewable KWHR / YR.	Grid power KWHR/YR.	Total Power consumption KWHR/YR.	% consumption of renewable power
1	2018-19	0	23936000	23936000	0.0%
2	2019-20	1242610	21603438	22846048	5.4%
3	2020-21	4048790	29593453	33641342	12.0%
4	2021-22	4110979	28025641	32146620	12.7%
5	2022-23 YTD JUN 22	1736157	10206783	11942940	14.5%

[❖] Renewable power purchase agreement was increased from 2.5 MW to 3.5 MW for FY 2022-23.

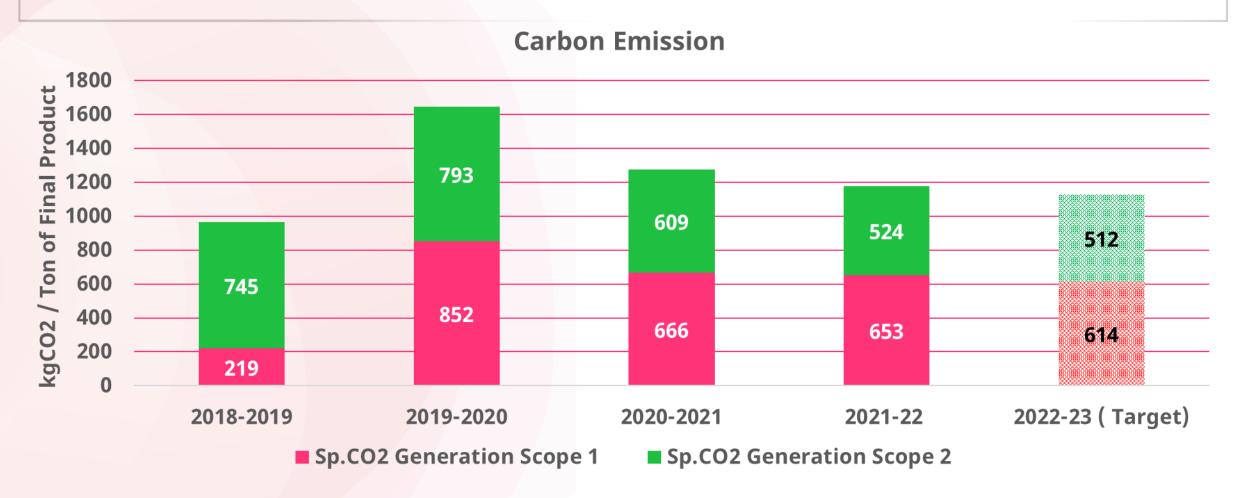


9. Waste utilization and management

Type of waste	2019-2020		2020-2021		2021-2022	
generated	Quantity of waste generated (MT/year)	Disposal method	Quantity of waste generated (MT/year)	Disposal method	Quantity of waste generated (MT/year)	Disposal method
Ammonium Acetate waste	29340	Making Acetic acid	32387	Co-Processing	36483	Co-Processing
Organic waste	4980	Incineration	5831	Co-Processing	6718.2	Co-Processing
Organic Solid Waste	320	Incineration	355	Co-Processing	373.88	Co-Processing

 We have common hazardous waste treatment facility called as BEIL, Bharuch. BEIL promoted by Industries in Bharuch District with major shareholding by Tatva Global Environment Private Limited (known as 'Tatva' group), the Company promoted by the Directors of UPL Limited.

10. GHG Inventorisation



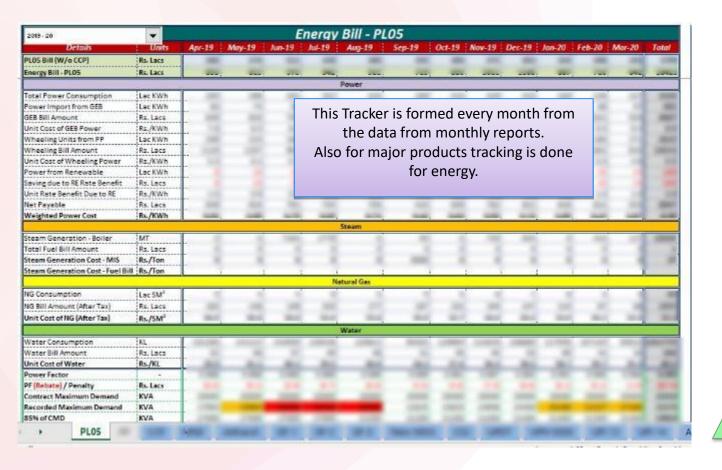
UPL Committed to reduce its carbon emissions 25 % by 2025

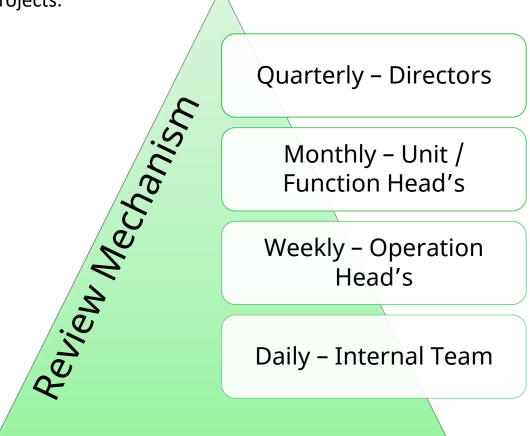
* UPL is the First Indian company to get sustainability linked loans for Carbon Mitigation



12. Teamwork, Employee Involvement & Monitoring

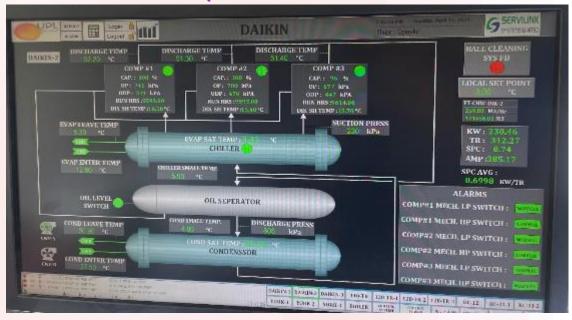
- 1. Daily Monitoring system: Utility Report, Power distribution report, Energy Tracker (monthly).
- 2. Review Meeting
- 3. Separate Capex approval mechanism is allotted to energy conservation projects.





12. Teamwork, Employee Involvement & Monitoring

SCADA SYSTEM (CENTRAL UTILITY MONITORING SYSTEM)

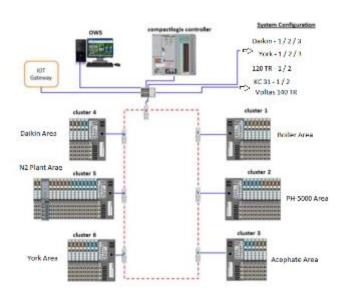




KAIZEN | POKA YOKE - Online Portal

Reward for best 10 Kaizens per Month

Proprietary & Confidential





12. Teamwork, Employee Involvement & Monitoring























13. Implementation of ISO 50001/Green Co/IGBC rating

UPL PL 02 IS ISO 50001: 2018 **CERTIFIED UNIT**



Certification

Veritas

Bureau

UPL LIMITED (UNIT-2)



3405/3406, GIDC-ANKLESHWAR, DIST. BHARUCH - 390 002, GUJARAT, INDIA

Bureau Ventas Certification Holding SAS - UK Branch certifies that the Management System of the above organization has been audited and found to be in accordance with the requirements of the Management System standard detailed below.

ISO 50001:2018

Scope of certification

MANUFACTURE & DISPATCH OF INDUSTRIAL CHEMICALS. TECHNICAL GRADE PESTICIDES AND THEIR FORMULATIONS

Original cycle start date: Expiry date of previous cycle:

14 February 2018 13 February 2021

Recertification Audit date: Recertification cycle start date: 29 December 2020 10 February 2021

Subject to the continued satisfactory operation of the organization's Management System this certificate expires on: 13 February 2024

Certificate No. IND.21.5406/EN/U

Version: 1 Revision date: 10 February 2021

Signed on behalf of BVCM SAS - UK By

Jagdheesh N. MANIAN Mond - CERTIFICATION, South Ante

Commodities, Industry & Facilities Division

Certification body. Bit Rispr, 66 Prescot Street, London, 61 64G, United Kingdom

Bureau Veritas (fodia) Private Limited (Certification Business) 73 Business Park, Merc Industrial Area, MIDC Cross Road 10* Andheri (Bast), Mumbal – 400 DRI, India

Further clarifications regarding the scope of this certificate and the applicability of the To check this certificate satisfly please call 491 22 4274 2006.





24. CII 20th National Award for **Excellence in Energy Management Milestones & Achievements** 2019 For PL05 2020 Excellent Energy Efficient Unit Innovative Project 21.ISO 50001:2011, Energy 25. Cli 21st National 2019 **Management System - First** Award for Excellence Unit in Agrochemical Sector to in Energy be certified Management 2018 13. UPL Excellence 2020 for PL05 -**Award Excellent Energy** 14. Steam Tech Efficient Unit 2017 Award - PL02 26. Excellence in * F&S Mfg. Excellence 22. Full mergy Eureage by - 15. PL01 managengnt submit & awar (Challengers) 2016 2018 16. PL02 5. UPL Mfg. Excellence (Challengers) 23. ISO 50001 surveillance au Completion at PL02 Award - PPA 17. FICCI award for **IGMC Silver Award** * F&S Mfg. Excellence 015 by IRIM 2015 energy efficiency PL02 for 6. PL01 18. QCFI award for PL05 7. PL02 2014 19. BEE First prize for 8. PL05 **PL02** 9. FICCI Award - PL02 2. UPL Mfg. 2013 **EC** cell formed 20. BEE COM for PL01 Excellence 10. UPL Mfg. Award -**Excellence Award -**2012 Savings **PPA** * F&S Mfg. Excellence 2011 for 3. UPL Mfq. HATIONAL 2010 11. PL01 **Excellence Award** MANAGENENT (Challengers) - Savings 12. PL02 1. National Energy 4. ICC Award -(Challengers) conservation **PL02** award **FNFRGY CFLL** - PL00 **Proprietary & Confidential**

Awards & Recognitions







GOVERNMENT OF INDIA MINISTRY OF POWER



THANK YOU

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